



May 8, 2026

Supply Analysis Working Group (SAWG) May 2026 Update to WMS

Kevin Hanson (Invenergy) Chair
Greg Lackey (CPS Energy) Co-Vice Chair
Pete Warnken (ERCOT) Co-Vice Chair

Invenergy

Overview



SAWG discussed multiple issues at the meeting:

- 1) CDR will not come out in May
 - a) Possibly only one CDR in 2026 (first time since 2013)
 - b) The Long Term Load Forecast (LTLF) will have to be finished. It will be discussed at the 5/7/2026 PUCT Open Meeting
 - c) Targeting CDR release 5 to 6 weeks after LTLF approval
- 2) Triennial Reliability Assessment
 - a) Once the LTLF is complete, ERCOT will work with PUCT to establish revised deadlines
 - b) NPRR 1315 will not be included in the Triennial Reliability Assessment Report
- 3) NERC 2026 Long Term Reliability Assessment
 - a) Load and resource forecast submission deadlines
 - 1) 6/12/2026, preliminary data form
 - 2) 7/17/2026, final data form
 - 3) 10/30/2026, cut-off for data changes
 - b) ERCOT is considering developing a provisional large load forecast to meet the 6/12/2026 data form submission deadline
 - c) ERCOT will have the resource forecast data ready to time. This can be shared with SAWG when available

Turbine Availability RFI Proposal for Planned Gas Projects

- ERCOT is not confident that all gas-fired projects currently qualified to be included in the CDR report have realistic projected CODs based on supply chain issues
- ERCOT is looking to send an RFI to get clarity
- The RFI would be sent to owners of gas projects in the forthcoming CDR report (as well as TEF projects)
- RFI proposed questions be can found on slide 5 at:

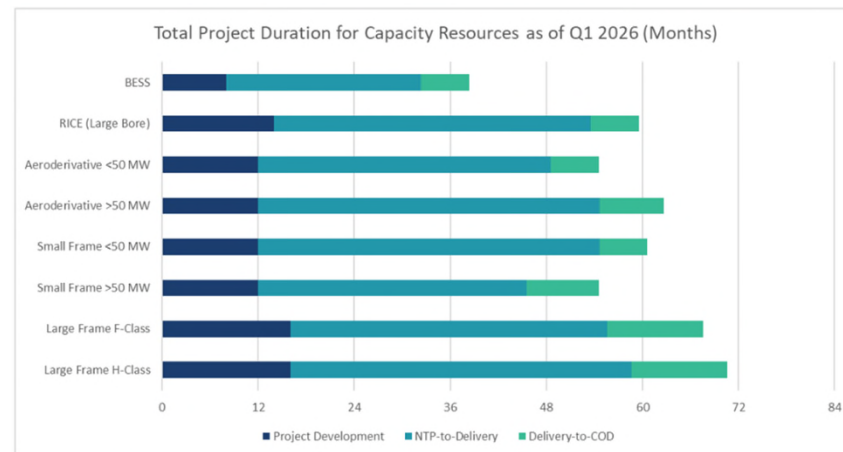
https://www.ercot.com/files/docs/2026/04/29/3_SAWG_2026_Gas_Turbine_Availability_RFI_Proposal.pptx



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Brattle/Sargent & Lundy Gas Turbine Availability Assessment

- CDR-qualified projects that haven't acquired gas turbines and other critical components are at a high risk of projected COD delays



Sources and Notes

Project development and delivery-to-COD durations based on OEM advertisement and S&L project data.
Notice-to-Proceed-to-Delivery (of gen equipment) durations based on Q1 2026 vendor quotes and OEM presentations
Project durations assume multiples of each technology needed to achieve >200 MW capacity.

Other Business

- Greg Lackey (Co-Vice Chair) is leaving CPS and moving into a consulting role
- Per agreement from SAWG, he will stay on as Co-Vice Chair for the rest of the year
- **Friday May 22, 2026 SAWG meeting is cancelled.**
- The next SAWG meeting will be Friday June 26, 2026.

Questions?

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